

Kansas City Power & Light Company Power Plant Name: Montrose Electric Generation and Emissions in 2011

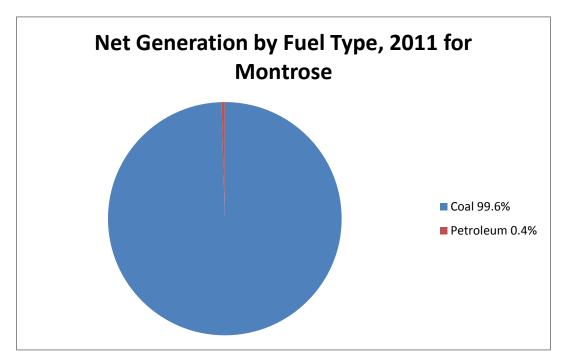
Generation Tables

	Fuel	Percent	of Total	Net Electric	Percent o	of Total
	Consumption,			Power		
	MMBTUs			Generated,		
				MWh		
Non-renewable sources						
Coal	28,784,929	99.6%	99.6%	2,598,490	99.6%	99.6%
Natural Gas						
Petroleum	129,227	0.4%	0.4%	11,617	0.4%	0.4%
Nuclear						
Other						
Non-renewable total	28,914,156	100.0%	100.0%	2,610,107	100.0%	100.0%
Renewable sources						
Biomass						
Hydroelectric						
Landfill Gas						
Solar						
Waste Fuels						
Wind						
Wood						
Renewable total						
Grand total	28,914,156		100.0%	2,610,107		100.0%

Fuel Type	Physical Units	Number of Units
Sub-bituminous Coal	Short Tons	1,653,191
Distillate Fuel Oil	Barrels	22,493

4/17/2013







Power Plant Nameplate information for Montrose

Plant Name	County Location	Generator	Generator Type	Generator Status	Nameplate Capacity (MW)
Montrose		All Operating Generators			2,256.0
Montrose	Henry	1	Steam Turbine, including nuclear, geothermal and solar steam (does not include combined cycle)	Operating - in service	752.0
Montrose	Henry	2	Steam Turbine, including nuclear, geothermal and solar steam (does not include combined cycle)	Operating - in service	752.0
Montrose	Henry	3	Steam Turbine, including nuclear, geothermal and solar steam (does not include combined cycle)	Operating - in service	752.0



Emissions from Electricity Generated in 2011: Montrose

	CO2 Equivalent	Carbon Dioxide (CO2) (TONS)	Methane (CH4)	Nitrogen Dioxide (NO2)
	(TONS)		(TONS)	(TONS)
Montrose	104,767,954	12,355,483	1,397,826	203,413

	Sulfur Dioxide (SO2) (TONS)	Annual Nitrogen Oxide (NOx)	Summer Nitrogen Oxide (NOx)
		(TONS)	(TONS)
Montrose	22,727	0.0000	0.0000

Identified Flue Gas Desulfurization (FGD) controls installed on Montrose power plant

Plant	Control Equipment	Sorbent Type
	No FGD Controls Installed	

Identified Flue Gas Particulate (FGP) controls installed on Montrose power plant

Ī	Plant	Control Equipment	
I	Montrose	Electrostatic precipitator, cold side, with flue gas conditioning	



Notes:

Generation, emissions and pollution control data include power plants owned by the utility and located in Missouri.

Emissions data calculated by Missouri Department of Natural Resources, Division of Energy, from EIA Fuel Consumption Data

Fuel Consumption and Generation Data from United States Energy Information Administration, Form 923, United States Department of Energy http://www.eia.gov/electricity/data/eia923

Pollution control data (FGD and FGP equipment) from United States Energy Information Administration, Form 860, United States Department of Energy http://www.eia.gov/electricity/data/eia860/index.html

Emissions factors for fuel-based generation from United States Environmental Protection Agency "Emission Factors for Greenhouse Gas Inventories", November 7, 2011, http://www.epa.gov/climateleadership/documents/emission-factors.pdf